

8-K - 2017-11-28

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8-K

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**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549**

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 OR 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): **November 28, 2017**

Camber Energy, Inc.

(Exact name of registrant as specified in its charter)

Nevada

(State or other jurisdiction of
incorporation)

001-32508

(Commission File Number)

20-2660243

(I.R.S. Employer Identification No.)

4040 Broadway, Suite 425, San Antonio, Texas 78209

(Address of principal executive offices)

(713) 528-1881

(Registrant's telephone number, including area code)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- ? Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- ? Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- ? Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- ? Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company ?

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. ?

Item 7.01. Regulation FD Disclosure.

On November 28, 2017, Camber Energy, Inc. (the “Company”) issued a press release announcing production results from recent workover activities on certain of its wells and plans for future activities. A copy of the press release is furnished herewith as Exhibit 99.1.

The information contained in this Item 7.01 and in Exhibit 99.1 attached to this report is being furnished to the Commission and shall not be deemed “filed” for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the “Exchange Act”), or otherwise subject to the liabilities of that Section, or incorporated by reference in any filing under the Exchange Act or the Securities Act of 1933, as amended, except as shall be expressly set forth by specific reference in such a filing.

Item 9.01. Financial Statements and Exhibits.

(d) Exhibits.

Exhibit Number	Description of Exhibit
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99.1**	Press Release of Camber Energy, Inc. dated November 28, 2017
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** Furnished herewith.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

CAMBER ENERGY, INC.

By: /s/ Richard N. Azar II

Name: Richard N. Azar II

Title: Interim Chief Executive Officer

Date: November 28, 2017

EXHIBIT INDEX

Exhibit Number	Description of Exhibit
99.1**	Press Release of Camber Energy, Inc. dated November 28, 2017

** Furnished herewith.

Camber Energy Completes Coyle Field Workovers and Updates Production Results

November 28, 2017 / Camber Energy, Inc. (NYSE American: CEI) ("Camber" or the "Company"), today provided an update on the process underway to reestablish production from six Natural Gas/Natural Gas Liquid (NGL) wells in the Coyle field, located in Lincoln and Payne Counties, Oklahoma. Camber is the operator of this field, and has repaired or replaced the electric submersible pumps (ESPs), replaced tubing strings, and acidized and descaled each well as appropriate in an effort to reinstate the water, gas and NGL production. Currently, the Company is producing 2,550 barrels of formation water, 25 barrels of oil and 2,300 thousand cubic feet (MCF) of gas per day from 12 legacy wells. The wellhead gas production average is comprised of 65% NGL's and 35% residue gas. The field-wide average British thermal unit (BTU) is 1,750.

Furthermore, Camber is evaluating the potential for additional sustained production gains by use of specific well compression and by installing ESPs in two free-flowing wells. These two wells have 1,900 BTU gas, the highest in the field. Production from the twelve wells began almost fifteen years ago, have a minimal depletion curve and an estimated remaining economic life span exceeding 10 years.

In addition to the Coyle Field, Camber has varied working interests in 54 producing Hunton wells in Lincoln County, Oklahoma. The net production to Camber's interests are 15 barrels of oil per day (BOPD) of approximately 62 gravity oil and 2,100 MCF per day of NGL rich gas. As in the Coyle Field, the gas is comprised of 65% NGL's and 35% residue gas. Camber is contracted with midstream operator, Kinder Morgan, to gather and process the gas on a percentage of proceeds contract. The field-wide gas has an average BTU content of approximately 1,450. Camber owns its proportionate share of the critical salt water disposal, electrical, and infrastructure required to effectuate the dewatering and depressurizing of the residual hydrocarbon zones. Camber continually evaluates the potential for offset proved undeveloped reserve (PUD) development of this long life field. Camber also has a varied working interest in 40 oil or gas wells in Glasscock County, Texas, operated by Apache Oil and Gas. These wells produce from the Cline, Wolfberry and Fusselman reservoirs. Net production to Camber is currently 25 BOPD and 65 MCF of gas per-day.

"As we recently announced, Camber is pursuing existing production acquisitions (proved developing producing (PDP) + proved undeveloped reserve (PUD)) which can add to our inventory of producing wells and drillable offsets in areas like the Permian Basin and other strategic locations," commented Richard N. Azar II, Interim CEO of Camber, who continued, "We want to capitalize on situations where we can leverage our expertise and experience in the dewatering technology to accelerate value and expand operations."

About Camber Energy, Inc.

Based in San Antonio, Texas, Camber Energy (NYSE American: CEI) is a growth-oriented, independent oil and gas company engaged in the development of crude oil, natural gas and natural gas liquids in the Hunton formation in Central Oklahoma in addition to anticipated project development in the San Andres formation in the Permian Basin. For more information, please visit the Company's website at www.camber.energy.

Safe Harbor Statement and Disclaimer

This news release includes "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Forward-looking statements give our current expectations, opinion, belief or forecasts of future events and performance. A statement identified by the use of forward-looking words including "will," "may," "expects," "projects," "anticipates," "plans," "believes," "estimate," "should," and certain of the other foregoing statements may be deemed forward-looking statements. Although Camber believes that the expectations reflected in such forward-looking statements are reasonable, these statements involve risks and uncertainties that may cause actual future activities and results to be materially different from those suggested or described in this news release. These include risks inherent in natural gas and oil drilling and production activities, including risks of fire, explosion, blowouts, pipe failure, casing collapse, unusual or unexpected formation pressures, environmental hazards, and other operating and production risks, which may temporarily or permanently reduce production or cause initial production or test results to not be indicative of future well performance or delay the timing of sales or completion of drilling operations; delays in receipt of drilling permits; risks with respect to natural gas and oil prices, a material decline which could cause Camber to delay or suspend planned drilling operations or reduce production levels; risks relating to the availability of capital to fund drilling operations that can be adversely affected by adverse drilling results, production declines and declines in natural gas and oil prices; risks relating to unexpected adverse developments in the status of properties; risks associated with the conditions to closing required to be met to obtain all but the initial \$3 million due pursuant to the terms of the Stock Purchase

Agreement; risks relating to the absence or delay in receipt of government approvals or fourth party consents; and other risks described in Camber's Annual Report on Form 10-K and other filings with the SEC, available at the SEC's website at www.sec.gov. Investors are cautioned that any forward-looking statements are not guarantees of future performance and actual results or developments may differ materially from those projected. The forward-looking statements in this press release are made as of the date hereof. The Company takes no obligation to update or correct its own forward-looking statements, except as required by law, or those prepared by third parties that are not paid for by the Company. The Company's SEC filings are available at <http://www.sec.gov>.
